gastrade

Alexandroupolis & Thrace LNG Terminals



30th National Energy Conference
ENERGY+DEVELOPMENT
3-4 November 2026
ΙΕΝΕ

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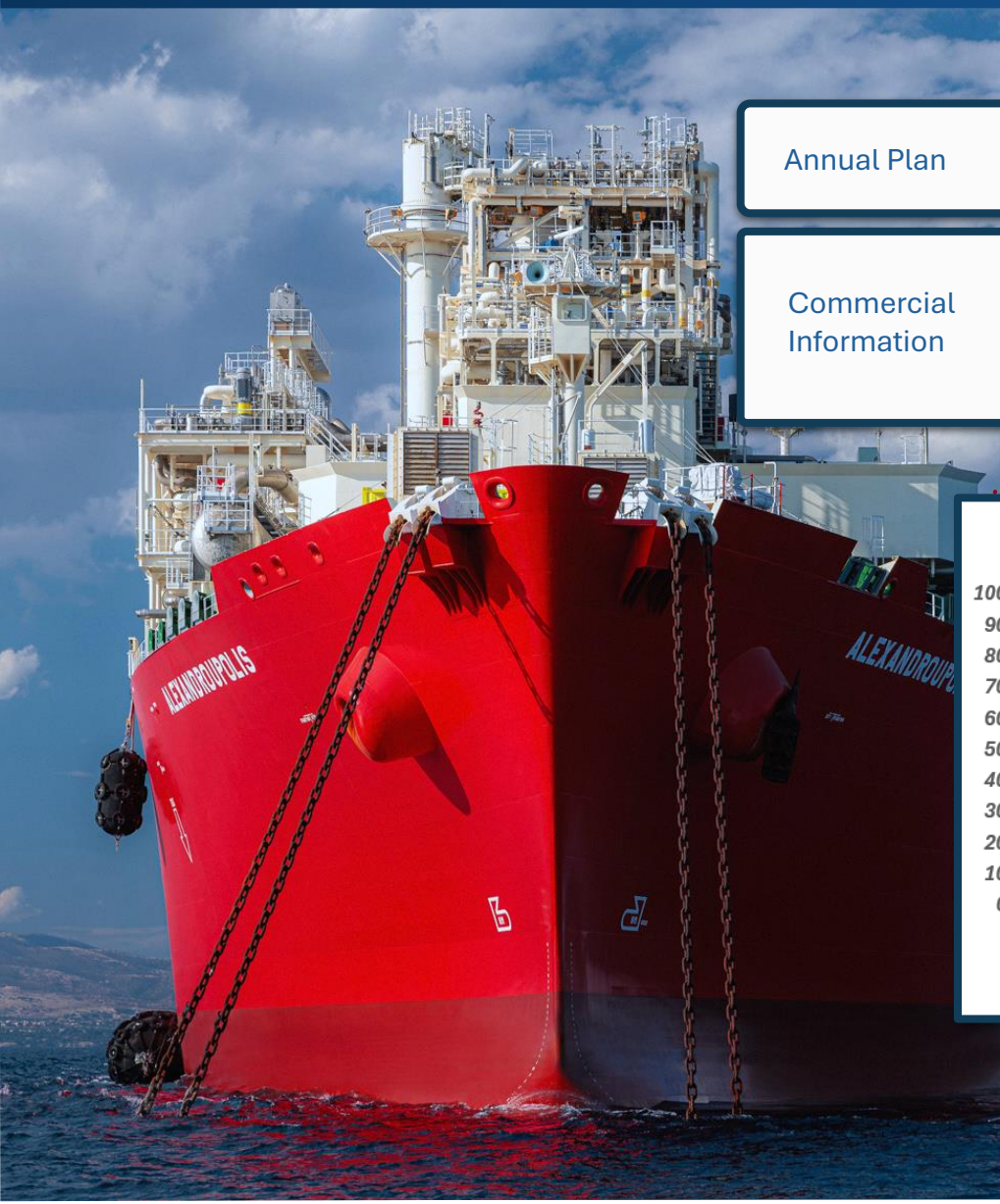
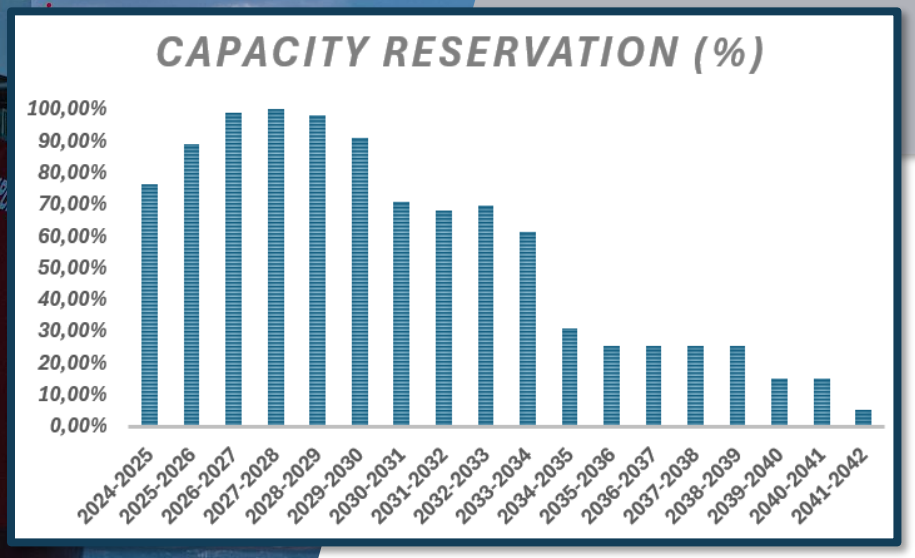
European Union
European Regional Development Fund
ΕΠΑνΕΚ 2014-2020
ΕΣΠΑ 2014-2020
Co-funded by the European Union
ΕΣΠΑ 2021-2027
ΠΕΚΑ
Reg. Number: 095699101000

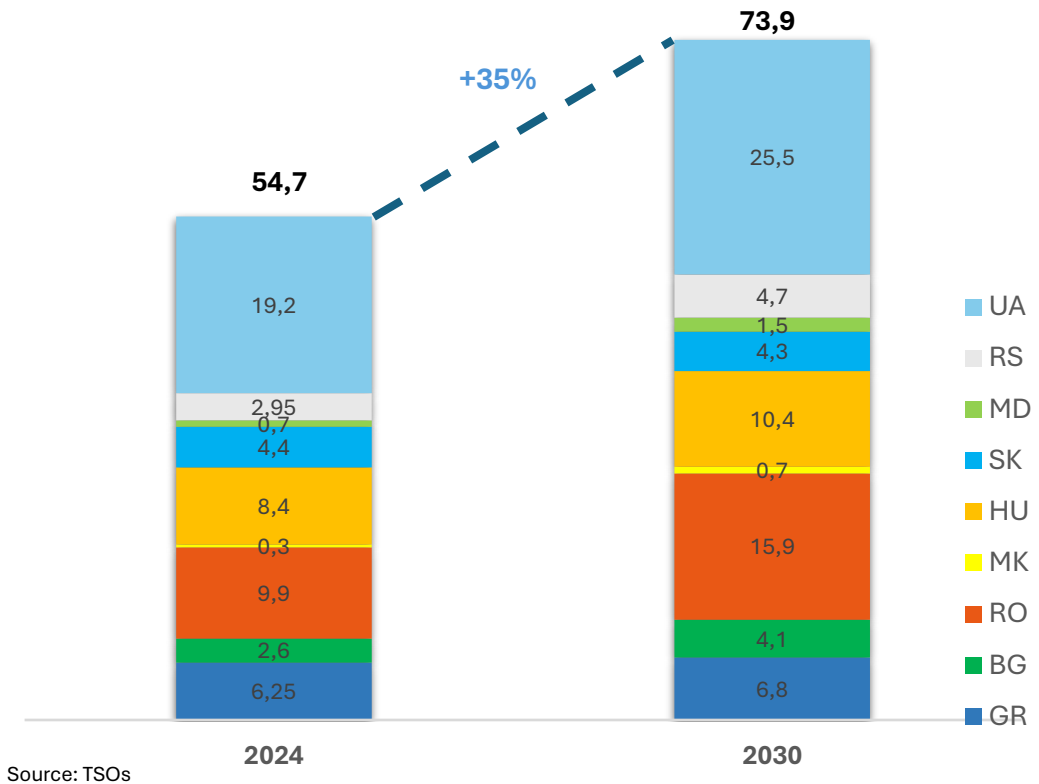
Alexandroupolis LNG Terminal – State of Play



Annual Plan	18 standard-size (1-Twh) cargoes of 6 Long-Term Users of the Terminal have been scheduled for the upcoming GY (2026-2027)
Commercial Information	A total of **16 Users** have reserved approx. 100% of the Terminal's available long-term capacity (Oct. 25 - Sept. 30). Users' list includes offtakers from GR, BG, RO, RS, North Macedonia & Int'l traders and producers incl. US.



Natural Gas Demand & Supply Challenges across the Vertical Corridor



Source: TSOs

up to 20 bcma

regional organic growth by 2030

16-17 bcma

additional shortfall expected by 4Q27 due to Russian gas phase-out

7-8 bcma

new production from Romania's Neptune Deep field

up to 30 bcma

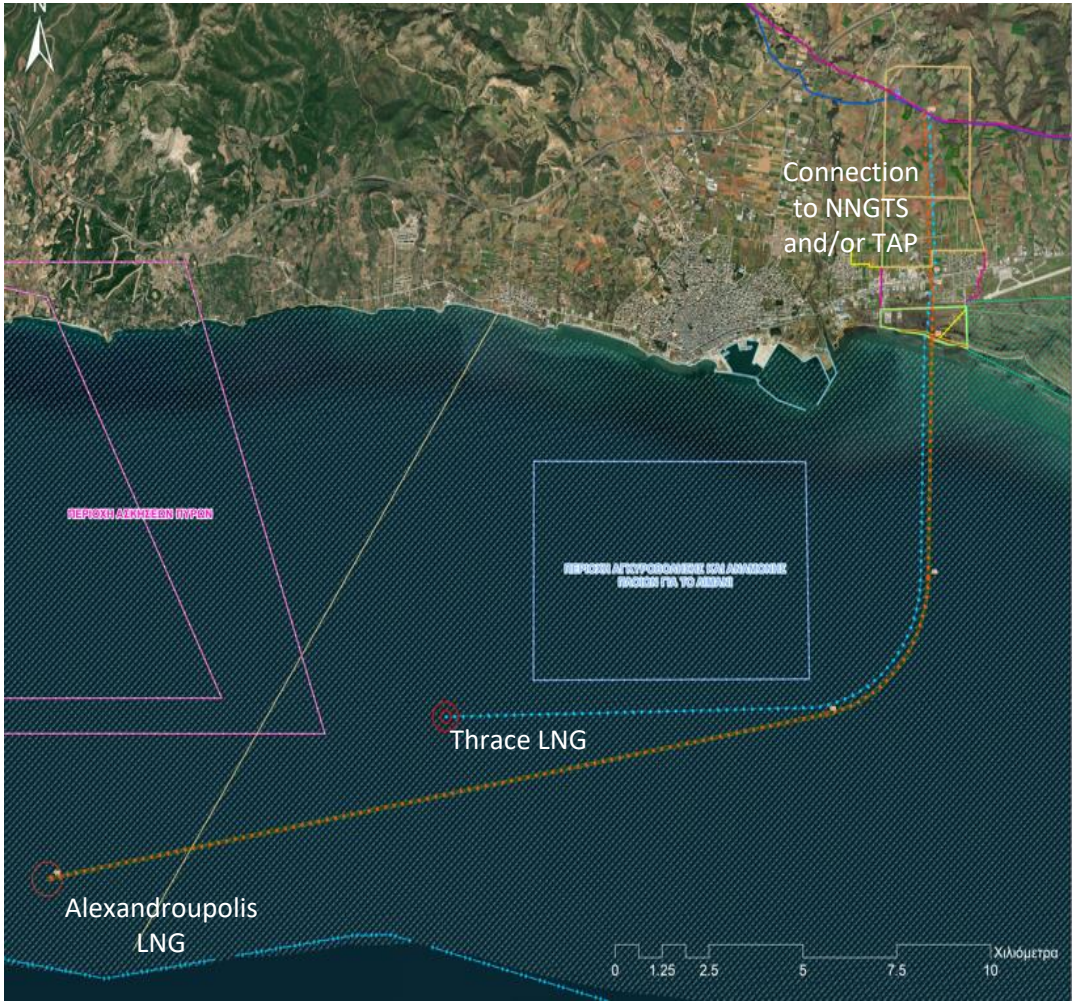
remaining deficit to be covered primarily by LNG imports

There is an obvious need for new LNG infrastructure to fill the supply gap on a long-term basis

Thrace LNG Terminal – under development by Gastrade

Project	The Project comprises an FSRU and the permanent infrastructure (mooring, pipeline, etc.) connecting the FSRU to the Greek National Natural Gas Transmission System and/or TAP
Location	**9 km** SW of Alexandroupolis, at an offshore distance of 8 km from the nearest shore
Storage	**170,000 – 185,000 m³ LNG**
Max. send out capacity	**6 bcm/year** (equivalent to 60 LNG standard size cargoes)

INGS License (RAAEY, 378/2022)	✓	Issued
Environmental Permit (Directorate for Environmental Licensing, 27.01.2026)	✓	Obtained
Installation License (Ministry of Environment and Energy, 31.07.2026)	○	Submitted Expected 4Q 2026
Possible COD	📅	4Q 2028
Estimated Investment Cost	€	€ 500 – 600M
Supplying	🌐	Vertical Corridor Markets, incl. western Balkans



Supporting the efficient operation of the Vertical Corridor and the reliable supply of Central & Southeast Europe

